

### 2003 Oil Production: Federal OCS vs. U.S. Total

<i>Month</i>	<i>Federal OCS (thousand barrels)</i>	<i>U.S. Total (thousand barrels)</i>	<i>OCS % of U.S. Total</i>
January	52,700 <sup>P</sup>	175,260 <sup>E</sup>	30
February	49,208 <sup>P</sup>	177,450 <sup>E</sup>	28
March	53,323 <sup>P</sup>	176,700 <sup>E</sup>	30
April	50,133 <sup>P</sup>	174,390 <sup>E</sup>	29
May	51,675 <sup>P</sup>	173,490 <sup>E</sup>	30
June	50,725 <sup>P</sup>	172,380 <sup>E</sup>	29
July			
August			
September			
October			
November			
December			
Annual Total			

### 2003 Natural Gas Production: Federal OCS vs. U.S. Total

<i>Month</i>	<i>Federal OCS (billion cubic feet)</i>	<i>U.S. Total (billion cubic feet)</i>	<i>OCS % of U.S. Total</i>
January	394 <sup>P</sup>	1,772 <sup>RE</sup>	22
February	364 <sup>P</sup>	1,579 <sup>RE</sup>	23
March	409 <sup>P</sup>	1,773 <sup>RE</sup>	23
April	394 <sup>P</sup>	1,680 <sup>RE</sup>	23
May	400 <sup>P</sup>	1,734 <sup>RE</sup>	23
June	377 <sup>P</sup>	1,686 <sup>RE</sup>	22
July			
August			
September			
October			
November			
December			
Annual Total			

**E** = Estimate      **PE** = Preliminary Estimate      **RE** = Revised Estimate      **P** = Preliminary      **F** = Forecast

NOTE: (1) Totals may not equal the sum of the components due to independent rounding. Percentages are also calculated on numbers subject to independent rounding. (2) For oil, both the Federal OCS and U.S. Total are based on the sum of crude oil and condensate. DOE data is multiplied X 30 to get the monthly figure. (3) For gas, Federal OCS is based on the sum of gas well gas and casinghead gas, including vented and flared gas. The U.S. Total is based on the sum of marketed and vented and flared gas. (4) Monthly data is subject to revision for both Federal and Total U.S.

**SOURCE:**

Federal OCS data - MMS/MRM 12/2/03

Total U.S. data - DOE/EIA Monthly Energy Review, November '03, Tables 3.2a and Table 4.2